

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2006**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>5,171</b>	<b>-</b>	<b>10,153</b>	<b>188</b>	<b>-168</b>	<b>15,667</b>	<b>13</b>	<b>0</b>
Commercial	5,171	-	10,153	188	-168	-	13	-
Alaskan	681	-	-	-	-	-	-	-
Lower 48 States	4,490	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,755</b>	<b>769</b>	<b>358</b>	<b>-</b>	<b>447</b>	<b>388</b>	<b>49</b>	<b>1,997</b>
Pentanes Plus	276	-	11	-	39	163	11	74
Liquefied Petroleum Gases	1,479	769	347	-	408	225	38	1,923
Ethane/Ethylene	678	20	0	-	-23	0	0	721
Propane/Propylene	504	549	226	-	284	0	26	968
Normal Butane/Butylene	135	240	76	-	178	63	13	198
Isobutane/Isobutylene	162	-39	44	-	-31	162	0	37
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>1,625</b>	<b>-156</b>	<b>-9</b>	<b>1,442</b>	<b>107</b>	<b>-71</b>
Other Hydrocarbons/Oxygenates	-	-	83	507	41	453	96	0
Unfinished Oils	-	-	853	-	46	881	0	-74
Motor Gasoline Blend. Comp. (MGBC)	-	-	689	-663	-97	113	11	0
Reformulated	-	-	257	-113	-23	167	0	0
Conventional	-	-	433	-550	-75	-54	11	0
Aviation Gasoline Blend. Comp.	-	-	0	-	2	-5	0	3
<b>Finished Petroleum Products</b>	<b>-</b>	<b>17,724</b>	<b>1,702</b>	<b>690</b>	<b>233</b>	<b>-</b>	<b>1,227</b>	<b>18,655</b>
Finished Motor Gasoline	-	8,566	450	690	-43	-	166	9,583
Reformulated	-	3,055	0	127	-11	-	16	3,177
Conventional	-	5,511	450	564	-32	-	150	6,407
Finished Aviation Gasoline	-	16	1	-	-2	-	0	20
Kerosene-Type Jet Fuel	-	1,540	202	-	10	-	34	1,698
Kerosene	-	27	5	-	-5	-	0	38
Distillate Fuel Oil <sup>d</sup>	-	4,067	357	0	287	-	231	3,906
15 ppm sulfur and under	-	2,157	202	-259	347	-	0	1,752
Greater than 15 ppm to 500 ppm sulfur	-	989	45	259	-188	-	29	1,451
Greater than 500 ppm sulfur	-	921	110	-	127	-	202	702
Residual Fuel Oil <sup>e</sup>	-	658	305	-	-6	-	306	663
Less than 0.31 percent sulfur	-	72	21	-	-9	-	-	-
0.31 to 1.00 percent sulfur	-	144	60	-	-35	-	-	-
Greater than 1.00 percent sulfur	-	442	224	-	40	-	-	-
Petrochemical Feedstocks	-	390	271	-	-1	-	-	662
Naphtha for Petro. Feed. Use	-	181	117	-	3	-	-	295
Other Oils for Petro. Feed. Use	-	209	154	-	-4	-	-	367
Special Naphthas	-	33	14	-	2	-	21	24
Lubricants	-	186	9	-	13	-	65	116
Waxes	-	13	3	-	-1	-	4	13
Petroleum Coke	-	851	29	-	23	-	373	483
Marketable	-	600	29	-	23	-	373	232
Catalyst	-	251	-	-	-	-	-	251
Asphalt and Road Oil	-	576	56	-	-44	-	25	650
Still Gas	-	727	-	-	-	-	-	727
Miscellaneous Products	-	75	0	-	1	-	2	72
<b>Total</b>	<b>6,926</b>	<b>18,493</b>	<b>13,837</b>	<b>722</b>	<b>503</b>	<b>17,497</b>	<b>1,397</b>	<b>20,582</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."